



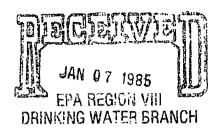
Century Oil & Gas Corporation

Suite 800 7887 E. Belleview Avenue Englewood, Colorado 80111

Phone 303 694-1533 RCA Telex 216149

January 2, 1985

Ms. Laura Clemmens Environmental Scientist United States Environmental Protection Agency Region VIII 1860 Lincoln Street Denver, CO 80295-0699



Underground Injection Control (UIC) 8WM-DW

Permit Applications for: Vickers #1 SWD Well ~ Permit No. MTS21PR-0002 Goings #1 SWD Well Permit No. MTS21PR-0003 Clark #1 SWD Well

Permit No. MTS21PR-0004

Dear Ms. Clemmens:

We have your letter dated December 12, 1984 (8WM-DW) and Charles J. Boyter's letter dated December 20, 1984 (8MO) relative the captioned wells.

Our initial review of your requirements indicates that a Surety Bond may be the simplest procedure. In order to determine the amount you would require, we enclose herewith completed Worksheet/Questionnaire with copies of the permit applications and attachments for the three wells.

If you have any questions or require additional information, please call.

Very truly yours,

CENTURY OIL & GAS CORPORATION

B. M. Babcock

Administrative Assistant

/b

Enc.

Charles J. Boyter cc: Montana EPA office

WORKSHEET/QUESTIONNAIRE FOR APPLICANTS SEEKING BLANKET COVERAGE OR FINANCIAL STATEMENT COVERAGE

Company Name: Century Oil & Gas Corporation	Date Company Started:	2-4-74	Public: X Private:
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The following information on production fields must be supplied. The information should cover:

- (1) the field(s) associated with the injection wells in this financial responsibility application;
- (2) at least one currently producing field that the applicant has operated for more than five years; and
- (3) at least one field with an estimated remaining operating life exceeding five years.

	Field Name	Field Location	Date Production Started	Number of Producing Wella	Number of Injection Wells	Wells Plugged	Betimated Remaining Operating Life of Field
1.	Northwest Poplar	T. 29 N., R. 50 E. Roosevelt County, MT	June, 1981	6	2	1	30 years
2.	Badger Creek	Roosevelt County, MT	March, 1983	2	1	1	20 years
3.							
4.						·	
5.							

Note: Century has not operated any producing field for more than five years.	
I certify that the information provided above is correct.	
Signature of Professional Engineer:	Date:
or	
Signature of Consulting Engineer:	Date:

Signature of Operations Manager:

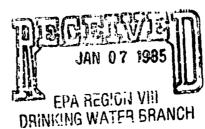
Mentellasses Date: December 3

m Approved OMB No 2040-0042 Expires 9-30-86 Form STATES ENVIRONMENTAL PROTECTION AGENCY I. EPA ID NUMBER UNDERGROUND INJECTION CONTROL **SEPA** 4 T/A PERMIT APPLICATION (Collected under the authority of the Safe Drinking U UIC Water Act, Sections 1421, 1422, 40 CFR 144) READ ATTACHED INSTRUCTIONS BEFORE STARTING FOR OFFICIAL USE ONLY Application approved Date Received day day Permit/Well Number II. FACILITY NAME AND ADDRESS III. OWNER/OPERATOR AND **Facility Name** Owner/Operator Name Vickers #1 SWDW Century Oil & Gas Corporation Street Address Street Address Northwest Poplar Field 7887 East Belleview, Suite 800 ZIP Code State City Roosevelt County ZIP Code MT Englewood CO IV. OWNERSHIP STATUS (Mark 'x') 80111 V. SIC CODES A. Federal B. State C. Private 1311 D. Public E. Other (Explain) VI. WELL STATUS (Mark 'x') X A. Date Started B. Modification/Conversion C. Proposed Operating 83 VII. TYPE OF PERMIT REQUESTED (Mark 'x' and specify if required) Number of Exist-Number of Pro-Name(s) of field(s) or project(s) A. Individual B. Area ing wells posed wells Northwest Poplar VIII. CLASS AND TYPE OF WELL (see reverse) A. Class(es) B. Type(s) C. If class is "other" or type is code 'x,' explain D. Number of wells per type (if area permit) (enter code(s)) (enter code(s)) ΙI D IX. LOCATION OF WELL(S) OR APPROXIMATE CENTER OF FIELD OR PROJECT X. INDIAN LANDS (Mark 'x') A. Latitude B. Longitude Township and Range Deg | Min Deg Min Twsp Range Sec 1/4 Sec Feet from Line Feet from Line No No 9N | 50E XI. ATTACHMENTS (Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A — U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with your application. XII. CERTIFICATION I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant panalties for submitting false information, including the possibility of fine and impresenment. (Res. 40 CFR 07 1985

DRINKING WATER BRANCH

orm Approved DM8 No. 2040-0012 Expires 9-30-85 UNITED STATES ENVIRONMENTAL PROTECTION AGENCY I, EPA ID NUMBER Form UNDERGROUND INJECTION CONTROL T/A **SEPA** 4 PERMIT APPLICATION (Collected under the authority of the Sale Drinking Water Act, Sections 1421, 1422, 40 CFR 144) UIC READ ATTACHED INSTRUCTIONS BEFORE STARTING FOR OFFICIAL USE ONLY Application approved Date Received Comments Permit/Well Number day day II. FACILITY NAME AND ADDRESS III. OWNER/OPERATOR AND ADDRESS Owner/Operator Name Vickers #1 SWDW Century Oil & Gas Corporation Street Address Street Address Northwest Poplar Field 7887 East Belleview, Suite 800 State ZIP Code ZIP Code Roosevelt County MT Englewood CO 80111 IV. OWNERSHIP STATUS (Mark 'x') V. SIC CODES 的 C. Private 1311 A. Federal B. State D. Public E. Other (Explain) VI. WELL STATUS (Mark 'x') Date Started Ø A ■ B. Modification/Conversion C. Proposed mo Operating VII. TYPE OF PERMIT REQUESTED (Merk 'x' and specify if required) Number of Exist- Number of Pro-Name(s) of field(s) or project(s) A. Individual B. Area ing wells posed wells Northwest Poplar VIII. CLASS AND TYPE OF WELL (see reverse) C. If class is "other" or type is code 'x,' explain D. Number of wells per type (if area permit) A. Classies) B. Type(s) (enter code(s)) (enter code(s)) H D IX. LOCATION OF WELLIS) OR APPROXIMATE CENTER OF FIELD OR PROJECT X INDIAN LANDS (Mark '1') A. Latitude 8. Longitude Township and Range ☐ Yes Ø No Deg Min Sec Twsp Range Sec 1/ Sec Feet from Line Feet from Min 29N | 50F 660 2130 XI, ATTACHMENTS (Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A — U (pp 2-6) as appropriate. Attach maps where required, List attachments by letter which are applicable and are included with your application; XII. CERTIFICATION I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. Lam aware that there are significant panalties for

submitting false information, including the possibility of fine asia hop senment (Rev. 40 CFR 1227



ATTACHMENTS TO FORM 4 Vickers #6-15 SWDW

- A. AREA OF REVIEW METHODS (Exhibit I)
 - fixed radius of 1/4 mile from the wellbore (Montana)
- B. MAPS OF WELLS/AREA AND AREA OF REVIEW (Exhibits I, II, III)
 - topographic map and disposal facility layout
- C. CORRECTIVE ACTION PLAN AND WELL DATA (Exhibits IV, V, VI, VII, VIII)
 - well data for all wells within one mile: Vickers #6-15 SWDW, Cox #7-1, Foote #8-5, Mason #7-16, Tribal #1
- D. MAPS AND CROSS SECTIONS OF USDSW
 - does not apply to Class II wells
- E. NAME AND DEPTH OF USDWS (Class II) (Exhibit IX)
 - geologic name and depth to bottom of all underground sources of drinking water
- F. MAPS AND CROSS SECTIONS OF GEOLOGIC STRUCTURE OF AREA
 - does not apply to Class II wells
- G. GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES (Class II) (Exhibit IX)
 - geologic data on injection zone and lithologic description, geological name, thickness, depth and fracture pressure
- H. OPERATING DATA (Exhibits X, XI)
 - operating data and disposal fluids characteristics
- FORMATION TESTING PROGRAM
 - does not apply to existing Class II wells
- J. STIMULATION PROGRAM
 - no stimulation program proposed
- K. INJECTION PROCEDURES (Exhibit III)

Attachments to Form 4 Vickers #6-15 SWDW Page Two

- L. CONSTRUCTION PROCEDURES (Exhibit XIII) ...
- M. CONSTRUCTION DETAILS (Exhibit XIII)
- N. CHANGES IN INJECTED FLUID
 - Class III wells only
- O. PLANS FOR WELL FAILURES (Exhibit XIV)
 - contingency plans
- P. MONITORING PROGRAM
 - daily pumper visual inspection
- Q. PLUGGING AND ABANDONMENT PLAN (Exhibit XV)
- R. <u>NECESSARY RESOURCES</u> (Exhibit XVI)
- S. AQUIFER EXEMPTIONS
 - not applicable
- T. EXISTING EPA PERMITS
 - none
- U. <u>DESCRIPTION OF BUSINESS</u> (Exhibit XVII)

SEPA

\$10,000

UNITED STATES ENVIRONMENTAL PROT WASHINGTON, DC 20460

PLUGGING AND ABANDONMENT PLAN NAME AND ADDRESS OF OWNER/OPERATOR NAME AND ADDRESS OF FACILITY Century Oil & Gas Corporation Vickers #6-15 SWDW 7887 East Belleview, Suite 800 SWSE Section 6-T29N-R50E Englewood, Colorado 80111 Roosevelt County, Montana PERMIT NUMBER COUNTY STATE LOCATE WELL AND OUTLINE UNIT ON MT Roosevelt NA SECTION PLAT - 640 ACRES SURFACE LOCATION DESCRIPTION : 29N RANGE 50E SE WOF 6 TOWNSHIP SW 4 OF 14 SECTION LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Location 660 tt. from (HV/S) ____ Line of querter section and 2139, from (E/W) ____ Line of quarter section WELL ACTIVITY TYPE OF AUTHORIZATION M Individual Permit FI CLASS 1 O Area Permit CXCLASS II O Rul-**IX** Brine Disposal D Enhanced Recovery Number of Wells $\underline{1}$ ☐ Hydrocarbon Storage CLASS III Well Number 6-15 Vickers Lease Name METHOD OF EMPLACEMENT OF CEMENT PLUGS CASING AND TUBING RECORD AFTER PLUGGING The Balance Method SIZE WT(LB/FT) TO BE PUT IN WELL (FT) TO BE LEFT IN WELL (FT) HOLE SIZE ☐ The Dump Bailer Method 8 5/8 418 12 174 24 418 ☐ The Two-Plug Method Other 15.5 & 17 6508 6508 7 778 CEMENTING TO PLUG AND ABANDON DATA PLUG #1 PLUG #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUG =7 Size of Hole or Pipe in which Plug Will Ba Placed (inches) 5 1/2 5 1/2 Depth to Bottom of Tubing or Drill Pipe (ft.) 4060 1200 Sacks of Cement To Be Used (each plug) 100 155 Starry Volume To Be Pumped (cu. ft.) 106 164 Calculated Top of Plug (m.) 3286 Surface Measured Top of Plug (if tagged ft.) NA NA Slurry Writth Gall 16.4 16.4 Type Coment or Other Material (Class III) Class H Class H LIST ALL OPEN HOLE AND "OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARILD III any. Freems From 3960 Le maire Corrie Pleg de la

JAN 07 1985

EPA REGION VIII
DRINKING WATER BRANCH

U. S. Environmental Protection Agency
(SWM-DW)
1860 Lincoln Street
Denver, Colorado 80295

Re: Permit Applications for Century Oil & Gas Corporation Produced Water Disposal Wells Goings #1, Vickers #1, Clark #1 Northwest Poplar Field Roosevelt County, Montana

Gentlemen:

Further to that letter request of June 20, from John F. Wardell (REF: 8WM-DW) and my telephone conversation with Richard Long of July 11, please find enclosed completed applications for the subject wells referenced above. As the Cox #1 salt water disposal well, mentioned in your June 20 letter, was never drilled, an application for this well is not submitted.

Should you have questions regarding the application, please contact the undersigned.

Very truly yours,

CENTURY OIL & GAS CORPORATION

Jack B. McWilliams Production Manager

JBM/kw Enclosures

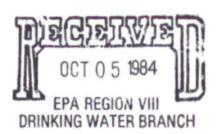


Suite 800 7887 E. Belleview Avenue Englewood. Colorado 80111

Phone 303 694-1533 RCA Telex 216149

September 28, 1984

Mr. Max H. Dodson, Director Water Management Division United States Environmental Protection Agency Region VIII 1860 Lincoln Street Denver, Colorado 80295



Re: Underground Injection Control (UIC)

Allesma

Permit Application for

Vickers #1 SWDW

Permit No. MTS21PR-0002

Dear Mr. Dodson:

Further to your letter REF: 8WM-DW of September 25, 1984 regarding additional information necessary for clarification of the subject application, please find attached data in support of same.

Very truly yours,

CENTURY OIL & GAS CORPORATION

Jack B. McWilliams Production Manager

JBM/kw Attachment

VICKERS #1 SWDW (Permit No. MTS21PR-0002)

1. AREA OF NOTIFICATION:

Mr. Bill Moomey, Land Manager with Century, has sent certified letters of intent to permit to each owner of land with a copy forwarded to the EPA.

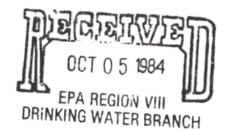
2. GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES:

The fracture gradient of the injection formation (Dakota) is unknown as operators of Dakota disposal wells in the area to our knowledge have never fracture stimulated the formation. Our operations since inception have never exceeded what we would assume to be the fracture pressure of the Dakota or approximately 2700-3000 psi. To date, our surface injection pressures have not exceeded 850 psig and our stimulation pressures when we have acidized the Dakota have never exceeded 1100 psi surface. Typical surface injection pressures at our disposal facility range from 400-650 psig at 100-1000 BWPD.



Century Oil & Gas Corporation

September 28, 1984



United States Environmental Protection Agency Region VIII 1860 Lincoln Street Denver, Colorado 80295

Re: Underground Injection Control (UIC)

Permit Applications for:

Vickers #1 SWDW (Per. #MTS21PR-0002)
Goings #1 SWDW (Per. #MTS21PR-0003)
Clark #1 SWDW (Per. #MTS21PR-0004)

Mullians

Gentlemen:

Further to our telephone conversation with Jim Boyter of your Montana Operations office of September 26, please find attached additional information necessary for clarification of the subject applications.

Very truly yours,

CENTURY OIL & GAS CORPORATION

Jack B. McWilliams Production Manager

JBM/kw Attachments VICKERS #1 SWDW
(Permit No. MTS21PR-0002)
GOINGS #1 SWDW
(Permit No. MTS21PR-0003)
CLARK #1 SWDW
(Permit No. MTS21PR-0004)

1. AREA OF NOTIFICATION:

Mr. Bill Moomey, Land Manager with Century, has sent certified letters of intent to permit to each owner of land with a copy forwarded to the EPA.

2. GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES:

Attached are local geological maps with site-specific stratigraphic columns for each of the wells referenced above.

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